EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/11/2007 05:00

Well Name

Fortescue A29a			
Rig Name	Company		
Rig 175	International Sea Drilling LTD (ISDL)		
Primary Job Type	Plan		
Drilling and Completion	D&C		
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)		
13,736.3	8,102.8		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0501H006	13,537,633		
Daily Cost Total	Cumulative Cost	Currency	
322,510	4,985,259	AUD	

Report Start Date/Time **Management Summary**

29/11/2007 05:00

PTSM and JSA's held as required. POOH with rotary steerable assembly. Schlumberger download and process data from tools. Prep to trip in, function test BOP's. Make up new 9 7/8" bit and pick up new ADN tool, run in hole with BHA. Shallow test tools. Run in hole on 5 1/2" heavy weight drill pipe to 172m. Run in on 5 1/2" drillpipe to 1479m. Service rig, slip and cut. Run in hole on 5 1/2" drillpipe from 1479m to 3333m.

30/11/2007 05:00

Report Number

14

Activity at Report Time

Running in hole @ 3333m.

Next Activity

Wash final 2 stands to bottom, drill 9 7/8" production hole to ~4185m.

Report End Date/Time

Daily Operations: 24 HRS to 30/11/2007 06:00

Well Name

Cobio A10

Cobia A19			
Rig Name	Company		
Rig 22	Imperial Snubbing Services		
Primary Job Type	Plan		
Plug and Abandonment Only	Plug and Abandon		
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)		
7,776.3			
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
40000485	1,250,000		
Daily Cost Total	Cumulative Cost	Currency	
79,577	175,923	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
29/11/2007 06:00	30/11/2007 06:00	3	

Management Summary

Failed test on plug set at 459m. Pull and re run the plug get a positive test to 3000 psi. Rig down slick line. Run a 4" BPV. Nipple down the and remove the well head. Terminate the control line. Nipple up 13 5/8" Bop's and erect scaffold.

Activity at Report Time

Fit the 13 5/8" bell nipple to the Bop stack.

Next Activity

Recover the BPV and pressure test the Bop's

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/11/2007 06:00				
Well Name				
Kingfish B13				
Rig Name	Company			
Wireline	Halliburton / Schlumberger			
Primary Job Type	Plan			
Well Servicing Workover	Plug & Secure			
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)			
7,784.1				
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount		
46000493	60,000			
Daily Cost Total	Cumulative Cost	Currency		
19,219	32,524	AUD		

Report Start Date/Time **Management Summary**

29/11/2007 06:00

Pump down the tubing equalize across the MCX valve and recover. Pump 200 BBI of inhibited sea water down the throat of the well.Run a drift to the "N" nipple at 2372 mtrs MDKB. Run in and set XNS POP at 2372 mtrs. Pressure test the plug to 1000psi held solid for 15 minutes,it only took 14 bbls to fill the tubing and the Annulus to test the plug the annulus must have full or close to before we started pumping. Start to circulate the well clean, circulated 100BBI returns are clean in fact they were clean when we started. Run in hole and set the "B" Mandrel, set the SSSV.Rig off the well and SDFN.

30/11/2007 06:00

Report Number

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Report End Date/Time

Activity at Report Time

Pull MCX Valve

Next Activity

Rig off the well ready to move to WKF.

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